

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 4/08/2007 05:00

|                                                    |                                                         |                                                 |
|----------------------------------------------------|---------------------------------------------------------|-------------------------------------------------|
| <b>Well Name</b><br>Fortescue A10aST               |                                                         |                                                 |
| <b>Rig Name</b><br>Rig 175                         | <b>Company</b><br>International Sea Drilling LTD (ISDL) |                                                 |
| <b>Primary Job Type</b><br>Drilling and Completion | <b>Plan</b><br>D&C                                      |                                                 |
| <b>Target Measured Depth (ftKB)</b><br>14,432.4    | <b>Target Depth (TVD) (ftKB)</b><br>8,102.1             |                                                 |
| <b>AFE or Job Number</b><br>L0501H002              | <b>Total Original AFE Amount</b><br>7,940,000           | <b>Total AFE Supplement Amount</b><br>8,053,000 |
| <b>Daily Cost Total</b><br>332,738                 | <b>Cumulative Cost</b><br>11,148,033                    | <b>Currency</b><br>AUD                          |
| <b>Report Start Date/Time</b><br>3/08/2007 05:00   | <b>Report End Date/Time</b><br>4/08/2007 05:00          | <b>Report Number</b><br>36                      |

**Management Summary**

PTSM's and JSA review held as required. Held PIT drills. RIH at 5 min/stand to TD 4410m. No hole problems. Circulated the hole clean and racked back 1 stand every bottoms up. Flow checked and pumped out of the hole at 5 min/stand to inside casing at 2770m. No hole problems or overpull through the window. Recorded parameters inside casing. Flow checked, Pumped/Rotated out of the hole from 2770m to 2100m.

**Activity at Report Time**

Pumping/Rotating out of the hole at 2100m.

**Next Activity**

Pull out of the hole, lay out 8½" BHA. Rig to and run 7" production liner

## Daily Operations: 24 HRS to 5/08/2007 05:00

|                                                    |                                                         |                                                 |
|----------------------------------------------------|---------------------------------------------------------|-------------------------------------------------|
| <b>Well Name</b><br>Fortescue A10aST               |                                                         |                                                 |
| <b>Rig Name</b><br>Rig 175                         | <b>Company</b><br>International Sea Drilling LTD (ISDL) |                                                 |
| <b>Primary Job Type</b><br>Drilling and Completion | <b>Plan</b><br>D&C                                      |                                                 |
| <b>Target Measured Depth (ftKB)</b><br>14,432.4    | <b>Target Depth (TVD) (ftKB)</b><br>8,102.1             |                                                 |
| <b>AFE or Job Number</b><br>L0501H002              | <b>Total Original AFE Amount</b><br>7,940,000           | <b>Total AFE Supplement Amount</b><br>8,053,000 |
| <b>Daily Cost Total</b><br>266,556                 | <b>Cumulative Cost</b><br>11,414,589                    | <b>Currency</b><br>AUD                          |
| <b>Report Start Date/Time</b><br>4/08/2007 05:00   | <b>Report End Date/Time</b><br>5/08/2007 05:00          | <b>Report Number</b><br>37                      |

**Management Summary**

PTSM's and JSA review held as required. Held Trip drills. Pulled out of the hole to surface. Recovered radio active source. Down loaded and laid out 8½" drilling tools. Conducted BCFT. Made up Baker Rotating Cement Head and racked in the mast. Rigged up WFD and dressed the rig floor with 7" handling tools. Made up, Baker Locked and flow tested the shoe track. Ran 7" Production Liner.

**Activity at Report Time**

Running 7" Production Liner

**Next Activity**

Run and cement 7" Liner

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/08/2007 05:00

|                                                    |                                                         |                                                 |
|----------------------------------------------------|---------------------------------------------------------|-------------------------------------------------|
| <b>Well Name</b><br>Fortescue A10aST               |                                                         |                                                 |
| <b>Rig Name</b><br>Rig 175                         | <b>Company</b><br>International Sea Drilling LTD (ISDL) |                                                 |
| <b>Primary Job Type</b><br>Drilling and Completion | <b>Plan</b><br>D&C                                      |                                                 |
| <b>Target Measured Depth (ftKB)</b><br>14,432.4    | <b>Target Depth (TVD) (ftKB)</b><br>8,102.1             |                                                 |
| <b>AFE or Job Number</b><br>L0501H002              | <b>Total Original AFE Amount</b><br>7,940,000           | <b>Total AFE Supplement Amount</b><br>8,053,000 |
| <b>Daily Cost Total</b><br>257,361                 | <b>Cumulative Cost</b><br>11,671,950                    | <b>Currency</b><br>AUD                          |
| <b>Report Start Date/Time</b><br>5/08/2007 05:00   | <b>Report End Date/Time</b><br>6/08/2007 05:00          | <b>Report Number</b><br>38                      |

### Management Summary

PTSM's and JSA review held as required. Held Trip drills. Ran 7" Production Liner to 1747m. Made up 7" x 9-5/8" Liner Hanger as per Baker Procedures. Circulated 1.5 x casing capacity @ 50 spm/420 psi. Ran in the hole with 7" liner on 5½" DP at controlled rate drifting all stands of DP and filling the string every 5 stands.

### Activity at Report Time

Running in the hole with 7" liner on 5½" DP.

### Next Activity

RIH and land 7" Liner. Set hanger and cement liner.

## Daily Operations: 24 HRS to 4/08/2007 06:00

|                                                      |                                                |                                    |
|------------------------------------------------------|------------------------------------------------|------------------------------------|
| <b>Well Name</b><br>Snapper A11                      |                                                |                                    |
| <b>Rig Name</b><br>Rig 22                            | <b>Company</b><br>Imperial Snubbing Services   |                                    |
| <b>Primary Job Type</b><br>Plug and Abandonment Only | <b>Plan</b><br>Plug and Abandon the A-11       |                                    |
| <b>Target Measured Depth (ftKB)</b><br>3,395.7       | <b>Target Depth (TVD) (ftKB)</b>               |                                    |
| <b>AFE or Job Number</b><br>40000480                 | <b>Total Original AFE Amount</b><br>1,688,000  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>80,217                    | <b>Cumulative Cost</b><br>502,557              | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>3/08/2007 06:00     | <b>Report End Date/Time</b><br>4/08/2007 06:00 | <b>Report Number</b><br>8          |

### Management Summary

Rih with chemical cutter. Cut tubing at 2057m. POOH and lay out chemical cutter. Rig down Schlumberger from rig floor and pack up equipment on pipe deck. Circulate well to inhibited sea water. Wait on +45k wind to abate before recommencing crane operations and clearing pipe deck for tubing pull.

### Activity at Report Time

Waiting on high wind speed to abate.

### Next Activity

Clear pipe deck & pull redundant 5-1/2" tubing.

## Daily Operations: 24 HRS to 5/08/2007 06:00

|                                                      |                                                |                                    |
|------------------------------------------------------|------------------------------------------------|------------------------------------|
| <b>Well Name</b><br>Snapper A11                      |                                                |                                    |
| <b>Rig Name</b><br>Rig 22                            | <b>Company</b><br>Imperial Snubbing Services   |                                    |
| <b>Primary Job Type</b><br>Plug and Abandonment Only | <b>Plan</b><br>Plug and Abandon the A-11       |                                    |
| <b>Target Measured Depth (ftKB)</b><br>3,395.7       | <b>Target Depth (TVD) (ftKB)</b>               |                                    |
| <b>AFE or Job Number</b><br>40000480                 | <b>Total Original AFE Amount</b><br>1,688,000  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>80,986                    | <b>Cumulative Cost</b><br>583,544              | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>4/08/2007 06:00     | <b>Report End Date/Time</b><br>5/08/2007 06:00 | <b>Report Number</b><br>9          |

### Management Summary

WOW. Clear Sch from pipe racks. POOH with redundant 5-1/2" tubing from 2060m to 899m. Wait on high wind speed at 55+ knts. Continue POOH with tubing to surface. Dress rig for drill pipe and RIH with 4" mule shoe and cementing string.

### Activity at Report Time

RIH with 4" drill pipe

### Next Activity

RIH with drill pipe set CST @ 1045m Pump 13bbls cement plug.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/08/2007 06:00

|                                                      |                                                |                                    |
|------------------------------------------------------|------------------------------------------------|------------------------------------|
| <b>Well Name</b><br>Snapper A11                      |                                                |                                    |
| <b>Rig Name</b><br>Rig 22                            | <b>Company</b><br>Imperial Snubbing Services   |                                    |
| <b>Primary Job Type</b><br>Plug and Abandonment Only | <b>Plan</b><br>Plug and Abandon the A-11       |                                    |
| <b>Target Measured Depth (ftKB)</b><br>3,395.7       | <b>Target Depth (TVD) (ftKB)</b>               |                                    |
| <b>AFE or Job Number</b><br>40000480                 | <b>Total Original AFE Amount</b><br>1,688,000  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>71,377                    | <b>Cumulative Cost</b><br>654,921              | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>5/08/2007 06:00     | <b>Report End Date/Time</b><br>6/08/2007 06:00 | <b>Report Number</b><br>10         |

**Management Summary**

RIH with 4" DP to 1032.2m. Circulate well clean with 400bbbls of sea water. Pump & set CST @ 1032.2m. Pick up to 1032m & pump 13bbl 15.8ppg cement plug. Clean up work string & lay out 17 stands of drill pipe. Wait on cement. Lay out drill pipe. RIH & tag TOC @ 989.5m. Pressure test cement plug. Test good, POOH with drill string.

**Activity at Report Time**

Nippling down 13-5/8" annular

**Next Activity**

Nipple down 13-5/8" BOP stack & B section. Remove B section, re-instate 13-5/8" BOP's. RIH cut 9-5/8" casing.

## Daily Operations: 24 HRS to 4/08/2007 06:00

|                                                  |                                                 |                                    |
|--------------------------------------------------|-------------------------------------------------|------------------------------------|
| <b>Well Name</b><br>Bream B15                    |                                                 |                                    |
| <b>Rig Name</b><br>Wireline                      | <b>Company</b><br>Halliburton / Schlumberger    |                                    |
| <b>Primary Job Type</b><br>Workover PI           | <b>Plan</b><br>Repair wing valve, plug and perf |                                    |
| <b>Target Measured Depth (ftKB)</b>              | <b>Target Depth (TVD) (ftKB)</b>                |                                    |
| <b>AFE or Job Number</b>                         | <b>Total Original AFE Amount</b><br>390,000     | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>18,494                | <b>Cumulative Cost</b><br>138,388               | <b>Currency</b>                    |
| <b>Report Start Date/Time</b><br>3/08/2007 06:00 | <b>Report End Date/Time</b><br>4/08/2007 06:00  | <b>Report Number</b><br>3          |

**Management Summary**

Winds in excess of 40 knots crews remained on BMA

**Activity at Report Time**

SDFN

**Next Activity**

Set PSP plug and rig down

## Daily Operations: 24 HRS to 5/08/2007 06:00

|                                                  |                                                 |                                    |
|--------------------------------------------------|-------------------------------------------------|------------------------------------|
| <b>Well Name</b><br>Bream B15                    |                                                 |                                    |
| <b>Rig Name</b><br>Wireline                      | <b>Company</b><br>Halliburton / Schlumberger    |                                    |
| <b>Primary Job Type</b><br>Workover PI           | <b>Plan</b><br>Repair wing valve, plug and perf |                                    |
| <b>Target Measured Depth (ftKB)</b>              | <b>Target Depth (TVD) (ftKB)</b>                |                                    |
| <b>AFE or Job Number</b>                         | <b>Total Original AFE Amount</b><br>390,000     | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>18,494                | <b>Cumulative Cost</b><br>156,882               | <b>Currency</b>                    |
| <b>Report Start Date/Time</b><br>4/08/2007 06:00 | <b>Report End Date/Time</b><br>5/08/2007 06:00  | <b>Report Number</b><br>4          |

**Management Summary**

Winds in excess of 40 knots crews remain on BMA

**Activity at Report Time**

SDFN

**Next Activity**

Set PSP plug

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 6/08/2007 06:00**

**Well Name**

Bream B15

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Primary Job Type**

Workover PI

**Plan**

Repair wing valve, plug and perf

**Target Measured Depth (ftKB)**

**Target Depth (TVD) (ftKB)**

**AFE or Job Number**

**Total Original AFE Amount**

390,000

**Total AFE Supplement Amount**

**Daily Cost Total**

18,494

**Cumulative Cost**

175,375

**Currency**

**Report Start Date/Time**

5/08/2007 06:00

**Report End Date/Time**

6/08/2007 06:00

**Report Number**

5

**Management Summary**

Winds in excess of 40 knots

**Activity at Report Time**

SDFN

**Next Activity**

Set PSP plug